



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/87

ISSUE DATE 12-05-2017
DUE DATE 20-05-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 30.01.2017 to 05.02.2017. (Week No.45/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-45/FY16-17 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
30.01.2017 to 05.02.2017(Week 45/16-17)**

ISSUE DATE 12-05-2017

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%

of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%

of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of

the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
30.01.2017 to 05.02.2017(Week 45/16-17)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
30	51.737051	51.807002	0.069951	0.67073	0	0.22022	0.89095
31	52.417746	51.885055	-0.532691	-6.90229	0.37838	0.40036	-6.12355
1	51.401992	52.020128	0.618136	19.13793	0.0606	0.50765	19.70618
2	51.409875	51.070307	-0.339568	-7.11665	0	0.39777	-6.71888
3	52.103999	52.330546	0.226547	5.65284	0	0.49379	6.14663
4	47.809978	48.864487	1.054509	22.95357	0.81074	0.65347	24.41778
5	46.502093	47.208245	0.706152	10.96728	0.12225	0.42482	11.51435
	353.382734	355.185770	1.803036	45.36341	1.37197	3.09808	49.83346

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.09065	0.00000	0.00000	-1.09065
2	RPH	-0.88461	0.00000	0.00000	-0.88461
3	G.T.STN.	0.00000	0.32479	0.00000	0.32479
	IPGCL	-1.97526	0.32479	0.00000	-1.65047
4	PRAGATI GT	0.00000	1.53291	1.25117	2.78408
5	BAWANA	0.00000	0.12321	0.00000	0.12321
	PPCL	0.00000	1.65612	1.25117	2.90730
6	BTPS	0.00000	19.98613	0.00000	19.98613
7	BYPL	0.00000	23.20728	0.59800	23.80528
8	BRPL	-14.89987	0.00000	0.70814	-14.19174
9	TPDDL	-3.72058	0.00000	0.61912	-3.10147
10	NDMC	0.00000	15.40396	0.00230	15.40626
11	MES	0.00000	8.63887	0.00000	8.63887
	TOTAL	-20.59572	69.21716	3.17872	51.80017

Note

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
30.01.2017 to 05.02.2017(Week 45/16-17)

ISSUE DATE

12-05-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.09065	0.00000	-1.09065
2	RPH	0.88461	0.00000	-0.88461
3	G.T.STN.	0.00000	0.32479	0.32479
A)	IPGCL	1.97526	0.32479	-1.65047
4	PRAGATI GT	0.00000	2.78408	2.78408
5	Bawana	0.00000	0.12321	0.12321
B)	PPCL	0.00000	2.90730	2.90730
6	BTPS	0.00000	19.98613	19.98613
7	BYPL	0.00000	23.80528	23.80528
8	BRPL	14.19174	0.00000	-14.19174
9	TPDDL	3.10147	0.00000	-3.10147
10	NDMC	0.00000	15.40626	15.40626
11	MES	0.00000	8.63887	8.63887
C)	Total Delhi Deviation Amount	19.26846	71.06863	51.80017
12	Regional Deviation NRPC	49.83346	0.00000	-49.83346
13	Add Devi Amount	3.17872	0.00000	-3.17872

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.08

(i) Actual drawal from the grid in MUs

355.18577

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.072297
(b) GT	13.559071
(c) Pargati	26.868204
(d) BTPS	-1.101116
(e) Bawana	43.846349
Total	83.100211

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

438.285981

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	140.681168
(b) BRPL	173.390994
(c) BYPL	94.175383
(d) NDMC	20.755642
(e) MES	4.544019
(f) IP	0.000862
Total	433.548068

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.737913

(vi) Trans. Loss((v)*100/(iii)) in %

1.08

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
30.01.2017 to 05.02.2017(Week 45/16-17)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	20.258138	20.298490	0.04035	0.03978	0.06056	0.10034
31-Jan-17	20.931598	20.824729	-0.10687	-1.04288	0.00000	-1.04288
1-Feb-17	20.619619	20.560533	-0.05909	0.19088	0.03169	0.22257
2-Feb-17	20.489893	20.420839	-0.06905	-1.86738	0.00000	-1.86738
3-Feb-17	21.080589	21.017042	-0.06355	-0.55817	0.09999	-0.45817
4-Feb-17	18.708871	18.713963	0.00509	2.72261	0.42079	3.14340
5-Feb-17	19.082487	18.845572	-0.23691	-3.20542	0.00608	-3.19934
Total	141.171195	140.681168	-0.49003	-3.72058	0.61912	-3.10147

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	25.867631	25.320331	-0.54730	-9.66079	0.00000	-9.66079
31-Jan-17	25.637145	25.200625	-0.43652	-6.17673	0.00000	-6.17673
1-Feb-17	25.527712	25.521837	-0.00588	2.86892	0.04329	2.91221
2-Feb-17	25.357622	24.749325	-0.60830	-9.86809	0.00000	-9.86809
3-Feb-17	25.262228	25.065298	-0.19693	-3.57196	0.02759	-3.54437
4-Feb-17	24.046862	24.354841	0.30798	7.27943	0.62929	7.90872
5-Feb-17	22.851913	23.178737	0.32682	4.22934	0.00797	4.23730
Total	174.551113	173.390994	-1.16012	-14.89987	0.70814	-14.19174

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	13.319833	13.393644	0.07381	1.49257	0.20506	1.69764
31-Jan-17	13.297998	13.130484	-0.16751	-2.16639	0.00000	-2.16639
1-Feb-17	13.401938	13.636401	0.23446	6.44628	0.12389	6.57018
2-Feb-17	13.414210	13.446722	0.03251	0.93782	0.00000	0.93782
3-Feb-17	13.623825	13.746840	0.12301	2.13286	0.00000	2.13286
4-Feb-17	13.374427	13.680947	0.30652	6.10984	0.19308	6.30292
5-Feb-17	12.582466	13.140345	0.55788	8.25430	0.07596	8.33026
Total	93.014697	94.175383	1.16069	23.20728	0.59800	23.80528

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	2.944367	3.200883	0.25652	4.90888	0.00000	4.90888
31-Jan-17	2.955375	3.121702	0.16633	2.88592	0.00000	2.88592
1-Feb-17	2.979854	3.149325	0.16947	3.94306	0.00000	3.94306
2-Feb-17	2.944924	3.078233	0.13331	2.35437	0.00000	2.35437
3-Feb-17	2.991772	3.065063	0.07329	1.95463	0.00230	1.95693
4-Feb-17	2.674860	2.710213	0.03535	0.64168	0.00000	0.64168
5-Feb-17	2.539844	2.430223	-0.10962	-1.28459	0.00000	-1.28459
Total	20.030996	20.755642	0.72465	15.40396	0.00230	15.40626

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	0.634736	0.717385	0.08265	1.90187	0.00000	1.90187
31-Jan-17	0.633121	0.678623	0.04550	1.09593	0.00000	1.09593
1-Feb-17	0.575498	0.687289	0.11179	2.58760	0.00000	2.58760
2-Feb-17	0.670861	0.660790	-0.01007	-0.73825	0.00000	-0.73825
3-Feb-17	0.517255	0.645818	0.12856	2.79172	0.00000	2.79172
4-Feb-17	0.570583	0.597809	0.02723	0.53662	0.00000	0.53662
5-Feb-17	0.540370	0.556305	0.01593	0.46337	0.00000	0.46337
Total	4.142425	4.544019	0.40159	8.63887	0.00000	8.63887

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	0.008400	0.000119	-0.00828	-0.15520	0.00000	-0.15520
31-Jan-17	0.008400	0.000145	-0.00826	-0.14444	0.00000	-0.14444
1-Feb-17	0.008400	0.000127	-0.00827	-0.19452	0.00000	-0.19452
2-Feb-17	0.008400	0.000128	-0.00827	-0.16294	0.00000	-0.16294
3-Feb-17	0.008400	0.000140	-0.00826	-0.16494	0.00000	-0.16494
4-Feb-17	0.008400	0.000127	-0.00827	-0.14794	0.00000	-0.14794
5-Feb-17	0.008400	0.000076	-0.00832	-0.12068	0.00000	-0.12068
Total	0.058800	0.000862	-0.05794	-1.09065	0.00000	-1.09065

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	1.946750	1.935893	-0.01086	0.20409	0.00000	0.20409
31-Jan-17	1.929000	1.934243	0.00524	-0.06479	0.00000	-0.06479
1-Feb-17	1.944000	1.949166	0.00517	-0.12948	0.00000	-0.12948
2-Feb-17	1.941000	1.942992	0.00199	-0.00759	0.00000	-0.00759
3-Feb-17	1.938000	1.936513	-0.00149	0.03201	0.00000	0.03201
4-Feb-17	1.948250	1.927848	-0.02040	0.28778	0.00000	0.28778
5-Feb-17	1.932000	1.932416	0.00042	0.00279	0.00000	0.00279
Total	13.579000	13.559071	-0.01993	0.32479	0.00000	0.32479

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	-0.016800	-0.010771	0.00603	-0.12676	0.00000	-0.12676
31-Jan-17	-0.016800	-0.010957	0.00584	-0.12772	0.00000	-0.12772
1-Feb-17	-0.016800	-0.010383	0.00642	-0.14531	0.00000	-0.14531
2-Feb-17	-0.016800	-0.010299	0.00650	-0.12452	0.00000	-0.12452
3-Feb-17	-0.016800	-0.010221	0.00658	-0.12974	0.00000	-0.12974
4-Feb-17	-0.016800	-0.009971	0.00683	-0.12735	0.00000	-0.12735
5-Feb-17	-0.016800	-0.009695	0.00710	-0.10320	0.00000	-0.10320
Total	-0.117600	-0.072297	0.04530	-0.88461	0.00000	-0.88461

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
30.01.2017 to 05.02.2017(Week 45/16-17)**

ISSUE DATE

12-05-2017

i) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	3.865500	3.876996	0.01150	-0.27005	0.00000	-0.27005
31-Jan-17	3.861250	3.904320	0.04307	-0.69767	0.00000	-0.69767
1-Feb-17	3.899500	3.907236	0.00774	-0.36017	0.00000	-0.36017
2-Feb-17	3.879500	3.900306	0.02081	-0.33200	0.00000	-0.33200
3-Feb-17	3.864000	3.887184	0.02318	-0.46607	0.00000	-0.46607
4-Feb-17	3.746000	3.574326	-0.17167	3.79521	1.25117	5.04638
5-Feb-17	3.804000	3.817836	0.01384	-0.13632	0.00000	-0.13632
Total	26.919750	26.868204	-0.05155	1.53291	1.25117	2.78408

j) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	0.000000	-0.155666	-0.15567	2.77935	0.00000	2.77935
31-Jan-17	0.000000	-0.161356	-0.16136	2.57765	0.00000	2.57765
1-Feb-17	0.000000	-0.156984	-0.15698	2.46024	0.00000	2.46024
2-Feb-17	0.000000	-0.163483	-0.16348	2.53797	0.00000	2.53797
3-Feb-17	0.000000	-0.154496	-0.15450	3.39189	0.00000	3.39189
4-Feb-17	0.000000	-0.148422	-0.14842	3.61348	0.00000	3.61348
5-Feb-17	0.000000	-0.160708	-0.16071	2.62555	0.00000	2.62555
Total	0.000000	-1.101116	-1.10112	19.98613	0.00000	19.98613

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
30-Jan-17	6.031000	6.042168	0.01117	-0.39451	0.00000	-0.39451
31-Jan-17	6.096750	6.098759	0.00201	-0.05978	0.00000	-0.05978
1-Feb-17	6.519500	6.521167	0.00167	0.04781	0.00000	0.04781
2-Feb-17	6.265000	6.271581	0.00658	-0.11434	0.00000	-0.11434
3-Feb-17	6.271000	6.267524	-0.00348	0.14145	0.00000	0.14145
4-Feb-17	6.588000	6.574359	-0.01364	0.31942	0.00000	0.31942
5-Feb-17	6.058000	6.070791	0.01279	0.18316	0.00000	0.18316
Total	43.829250	43.846349	0.01710	0.12321	0.00000	0.12321

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017